STRATUS
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May 31, 2006
Project No. 2029-2400-01

Mr. Barry Marcus
Sacramento County Environmental Management Department
8475 Jackson Road, Suite 230
Sacramento, CA 95826-3904

Subject: Soil Vapor Extraction Test Report
Kwik Serv Fueling Station
2400 Fruitridge Road
Sacramento, California
LOP #G028

Dear Mr. Marcus:

On behalf of Mr. Bal Soin, Stratus Environmental, Inc. (Stratus) has prepared this *Soil Vapor Extraction Test Report* for the Kwik Serv Fueling Station (the site), located at 2400 Fruitridge Road, Sacramento, California (Figure 1). Stratus has previously recommended that the environmental case at this site be considered for closure. In a letter dated February 16, 2005, Sacramento County Environmental Management Department (SCEMD) requested that a soil vapor extraction (SVE) test be completed to evaluate the feasibility of extracting petroleum hydrocarbon laden soil vapors from the subsurface. Stratus personnel completed the requested SVE test consistent with the activities presented in *Well Installation and Soil Vapor Extraction Test Work Plan* (submitted May 3, 2005, approved by SCEMD letter dated May 5, 2005). Details and findings associated with completion of the SVE testing activities are discussed in the following subsections of this report.

SITE DESCRIPTION

The subject site is an operating service station situated on the southeastern corner of the intersection of Fruitridge Road and 24th Street, in Sacramento, California (Figure 1). The existing fuel storage system consists of one 12,000-gallon gasoline and two 10,000-gallon gasoline underground storage tanks (USTs), located in the northwestern portion of the property. There are five dispenser islands with associated product lines, four in the north central region and one in the west central region of the site. Figure 2 depicts the approximate locations of the USTs, dispensers, and associated product lines.

SITE BACKGROUND

The following was summarized from information obtained from SCEMD records, reports prepared by consultants representing previous service station operators, and work completed by Stratus. Former UST, soil boring, and monitoring well locations discussed in this section are illustrated on Figure 2.

Three USTs (10,000-gallon and 8,000-gallon tanks used to store regular unleaded gasoline, and one 6,000-gallon tank used to store premium unleaded gasoline) were removed from the site on June 29, 1987. These USTs were reportedly situated in the southwestern corner of the subject property. Total petroleum hydrocarbons as gasoline (TPHG) were apparently reported at concentrations up to 77 milligrams per kilogram (mg/Kg); sampling locations, analytical data tables, or certified analytical results were not located in the SCEMD records. An overexcavation was reportedly completed to remove hydrocarbon impacted soil in this area. Additional soil sampling apparently confirmed that the hydrocarbon impacted soil was removed from this area.

A 250-gallon waste oil UST was removed from the site in July 1987. The waste oil UST was situated on the south side of the station building, and a 990-gallon waste oil UST was installed in the same general area at this time. Gravimetric waste oil as petroleum oil (200 mg/Kg) was detected in a soil sample collected within the former UST cavity area.

A groundwater monitoring well (MW-1) was installed immediately west of the former waste oil UST in October 1987. This well was later re-named EW-1 in 1992. Well MW-1/EW-1 was sampled 16 times between October 1987 and August 1995. TPHG and benzene, toluene, ethylbenzene, and xylene (BTEX) concentrations were predominately reported below laboratory detection limits. TPHG and benzene were detected at maximum concentrations of 52 micrograms per liter (µg/L) and 0.98 µg/L, respectively, for samples collected during this 8-year period. Total oil and grease (O&G) was reported in two samples collected from the well, at concentrations of 70 µg/L and 500 µg/L.

Three soil borings (B-1 through B-3) were advanced to approximately 21.5 feet below ground surface (bgs) on October 19, 1990. Each boring was advanced within approximately 10 feet of the 990-gallon waste oil UST. O&G was apparently reported in samples collected from 6 feet bgs, at concentrations up to 530 mg/Kg. Soil samples collected from 11, 16, and 21 feet bgs were reportedly not impacted with O&G.

On December 18, 1991, the 990-gallon waste oil UST was removed from the site. An overexcavation was subsequently completed to remove hydrocarbon impacted soil in this area. The dimensions of the excavation were approximately 23 feet in the east-west direction and 20 feet in the north-south direction. Soil immediately beneath the former waste oil UST was removed to approximately 15 feet bgs; soil around the perimeter of

the former waste oil UST cavity was removed to approximately 7 feet bgs. The excavation was backfilled with pea gravel.

Three additional groundwater monitoring wells (MW-1 through MW-3) were installed on October 19, 1992. Groundwater was encountered at approximately 41 feet bgs at this time. Petroleum hydrocarbons were not detected in any of the soil samples collected from well borings MW-1 through MW-3. TPHG and benzene were not detected in groundwater samples collected from these wells between November 1992 and August 1995. Radial groundwater flow, to the north, northeast, east, and southeast away from well MW-2, was consistently reported for monitoring events completed in 1994 and 1995. Wells EW-1 and MW-1 through MW-3 appear to have been abandoned. Information regarding abandonment of these wells is not currently available to Stratus.

MVP Petroleum Engineers, Inc. (MVP) removed one 550-gallon fiberglass waste oil UST, and replaced five fuel dispensers with associated product piping, on behalf of Kwik Serv, in December 2002 and January 2003. The former waste oil UST was situated in the same general area as the previous waste oil USTs. This fiberglass waste oil UST appeared to be in good condition. Compliance samples were not collected beneath the former waste oil UST due to extensive pea gravel in the excavation.

Analytical results from soil samples collected beneath the dispenser islands and along the product lines in December 2002, indicated petroleum hydrocarbons were present beneath the western dispenser island at depths of 3 to 4.5 feet bgs, and in the piping trench leading to the western dispenser island at a depth of 3 feet bgs. Low concentrations of petroleum hydrocarbons were also detected along the other product lines that supply the north central fuel dispensers at a depth of 3 feet bgs. TPHG was reported at a maximum concentration of 2,400 mg/Kg at 4.5 feet bgs beneath the western dispenser island. The fuel additive methyl tertiary butyl ether (MTBE) was reported beneath the western dispenser and along the associated product lines at a maximum concentration of 20 mg/Kg.

Stratus oversaw the advancement of six exploratory soil borings (B-1 through B-6) on-site between August 16 and 18, 2004, to further characterize subsurface petroleum hydrocarbon impact beneath the site. Groundwater was encountered at approximately 29 feet bgs at the time of this investigation. Fuel-based petroleum hydrocarbon concentrations were reported below laboratory detection limits for all soil samples collected from the borings. MTBE was detected in groundwater samples collected from three of the soil borings, at concentrations ranging from 0.98 µg/L to 12 µg/L.

Stratus submitted a *Water Supply Well Survey Report* on February 7, 2005, following an evaluation of water supply well usage in the site vicinity. The only water supply well identified during a California Department of Water Resources (DWR) records review and

field reconnaissance, known to be currently in use, is situated approximately 2,100 feet south of the site and is screened below 282 feet bgs. Based on the findings of the water supply well survey, Stratus concluded that potential risk to water supply wells resulting from dissolved petroleum hydrocarbon impact beneath the site was very low.

Stratus directed the installation of groundwater monitoring well MW-4, and vapor extraction wells VW-1 and VW-2, on October 31, 2005. Installation of these wells was documented in *Well Installation Report, February 7, 2006.*

Two groundwater sampling events have been completed at well MW-4. MTBE was reported at a concentration of 8.9 µg/L for the sample collected during the initial sampling event. MTBE was reported below laboratory detection limits for the sample collected during the most recent sampling event (March 9, 2006). TPHG, BTEX, and additional fuel additives have not been detected in the well MW-4 samples.

SOIL VAPOR EXTRACTION TESTS

The SVE tests were conducted to evaluate soil vapor extraction rates, extractable concentrations of petroleum hydrocarbons in soil vapors, and radius of influence (ROI) around each extraction well. The data collected was used to evaluate the feasibility of extracting residual hydrocarbons that may be present within vadose zone soil beneath the site.

Before beginning the SVE tests, Sacramento Metropolitan Air Quality Management District (SMAQMD) and the station manager were notified regarding the test schedule and duration of the testing. A site-specific safety plan was developed and discussed before beginning the SVE tests to ensure safe operation.

Test Well Descriptions

Stratus utilized existing wells VW-1, VW-2, and MW-4 to conduct the SVE testing and monitoring. Each well was constructed using 2-inch diameter schedule 40 PVC well casing and factory slotted well screen. Wells VW-1 and VW-2 are screened from approximately 3 to 18 feet bgs, and well MW-4 is screened from approximately 20 to 40 feet bgs.

SVE Test Equipment

A 250 standard cubic feet per minute (scfm) thermal oxidizer with a 15-horsepower (hp) liquid-ring pump/blower was used to apply wellhead vacuum and extract soil vapors from individual vapor extraction wells. A 25-hp propane generator rated at 49 KVA was used to power the thermal oxidizer. Liquid propane was also used as supplemental fuel to maintain combustion temperatures in the thermal oxidizer.

SVE Test Procedure

Stratus conducted three individual well SVE tests using wells VW-1, VW-2, and MW-4. The liquid ring pump/blower was used to apply vacuum to a 2-inch diameter schedule 80 PVC pipe connecting the vapor extraction well and the negative side of the liquid ring pump/blower. The wellheads of the vapor extraction well and the observation wells (the two wells not used for extraction during each test) were temporarily modified to provide a seal for vacuum conditions to extract soil vapors and to measure induced vacuum. Magnahelic gauges were used to measure induced vacuum at the wellheads. Influent soil vapor concentrations were monitored using a photo-ionization detector (PID). Other parameters measured during the test include influent flow rate, applied vacuum, system operating temperatures, and influent and effluent concentrations. All observations were recorded on field data sheets, which are included in Appendix A and summarized on Tables 1 through 3.

Two influent soil vapor samples were collected during each SVE test and forwarded to a state-certified analytical laboratory for chemical analysis. An effluent air sample was also collected to verify the destruction efficiency of the SVE system. Air samples were retained in laboratory supplied tedlar bags, appropriately labeled, and stored at ambient air temperature within a protective container. Strict chain-of-custody procedures were maintained until samples were delivered to a laboratory representative.

Laboratory Analytical Methods

The air samples collected during the SVE tests were forwarded to Alpha Analytical, Inc., a state-certified analytical laboratory (ELAP No. 2019), for chemical analysis. The air samples were analyzed for gasoline range organics (GRO) using USEPA Method SW8015B/DHS LUFT Manual, and for BTEX, MTBE, tertiary butyl alcohol (TBA), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), and tertiary amyl methyl ether (TAME) using USEPA Method SW8260B. Soil vapor analytical results are presented in Table 4. Certified analytical reports with chain-of-custody documentation are included in Appendix B.

Radius of Influence Analysis

The induced vacuum data collected during the SVE tests was evaluated in relation to the applied vacuum to estimate ROI. The effective ROI (soil vapor) has been defined as the radial distance from an extraction well at which recorded vacuum levels suggest that subsurface air flow occurs and is presumed to be sufficient for remediation (P.C. Johnson et al, 1990). Air-modeling studies conducted by others suggest that the distance from the extraction well at which one percent of the applied wellhead vacuum occurs can be interpreted as an effective ROI (Chevron, 1991, P.C Johnson, 1988).

SVE Test Results

Test 1 – SVE Test Using Well MW-4

The SVE test using well MW-4 was conducted for approximately 3 hours on April 6, 2006. During this test, wells VW-1 and VW-2 were used as observation wells to monitor for induced vacuum. Table 1 presents the tabulated summary for field data collected during this test. The results of Test 1 are summarized below.

- An average applied vacuum of 34 inches water column ("WC) resulted in an average field flow rate of 29.92 cfm.
- Low levels of induced vacuum (0.03 "WC) were observed in observation wells VW-1 and VW-2. These average induced vacuum levels were less than 1 percent of the applied vacuum and wellhead vacuum.
- Given that wells VW-1 and VW-2 are situated approximately 68 and 67 feet bgs, respectively, from extraction well MW-4, ROI is estimated to be less than 67 feet based on the low induced vacuum levels observed.
- Measurable concentrations of hydrocarbons in soil vapor were not reported in PID measurements collected during testing activities
- Petroleum hydrocarbon and fuel additive concentrations were reported below laboratory detection limits for samples collected from the extracted soil vapor.

Test 2 – SVE Test Using Well VW-2

The SVE test using well VW-2 was conducted for approximately 3 hours on April 6, 2006. During this test, wells VW-1 and MW-4 were used as observation wells to monitor for induced vacuum. Table 2 presents the tabulated summary for field data collected during this test. The results of Test 2 are summarized below.

- An average applied vacuum of 54.4 "WC resulted in an average field flow rate of 54.12 cfm.
- Average induced vacuum measurements of 0.23 "WC and 0.08 "WC were observed at wells VW-1 and MW-4, respectively. These average induced vacuum levels were less than 1 percent of the applied vacuum and wellhead vacuum.
- Well VW-1 is situated approximately 26 feet from extraction well VW-2. Based on the 0.23 "WC average induced vacuum reported at well VW-1 during Test 2, the ROI around well VW-2 is estimated to be 25 feet at the 54.4 "WC applied vacuum.

- Measurable concentrations of hydrocarbons in soil vapor were not reported in PID measurements collected during testing activities.

- Petroleum hydrocarbon and fuel additive concentrations were reported below laboratory detection limits for samples collected from the extracted soil vapor.

Test 3 – SVE Test Using Well VW-1

The SVE test using well VW-1 was conducted for approximately 3 hours on April 6, 2006. During this test, wells VW-2 and MW-4 were used as observation wells to monitor for induced vacuum. Table 3 presents the tabulated summary for field data collected during the test. The results of Test 3 are summarized below.

- An average applied vacuum of 54.4 "WC resulted in an average field flow rate of 31.11 cfm.

- Average induced vacuum measurements of 0.35 "WC and 0.05 "WC were observed at wells VW-2 and MW-4, respectively. These average induced vacuum levels were less than 1 percent of the applied vacuum, but were more that 1 percent of wellhead vacuum.

- The ROI is estimated to be approximately 25 feet for Test 3.

- Measurable concentrations of hydrocarbons in soil vapor were not reported in PID measurements collected during testing activities.

- Petroleum hydrocarbon and fuel additive concentrations were reported below laboratory detection limits for samples collected from the extracted soil vapor.

RECOMMENDATION

Given that petroleum hydrocarbon concentrations were reported below laboratory detection limits in each of the extracted soil vapor samples, and groundwater concentrations beneath the site currently meet state-established water quality objectives, closure of the environmental case at the site appears warranted.

LIMITATIONS

This report was prepared in general accordance with accepted standards of care that existed at the time this work was performed. No other warranty, expressed or implied, is made. Conclusions and recommendations are based on field observations and data obtained from this work and previous investigations. It should be recognized that definition and evaluation of geologic conditions is a difficult and inexact art. Judgments leading to conclusions and recommendations are generally made with an incomplete

knowledge of the subsurface conditions present. More extensive studies may be performed to reduce uncertainties. This report is solely for the use and information of our client unless otherwise noted.

If you have any questions or comments concerning this document, please contact Gowri Kowtha at (530) 676-6001.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Scott G. Bittinger
Project Geologist

Gowri S. Kowtha, P.E.
Project Manager

Attachments:

	Table 1	Soil Vapor Extraction Test at Well MW-4
	Table 2	Soil Vapor Extraction Test at Well VW-2
	Table 3	Soil Vapor Extraction Test at Well VW-1
	Table 4	Soil Vapor Analytical Results
	Figure 1	Site Location Map
	Figure 2	Site Plan
	Appendix A	Field Data Sheets
	Appendix B	Certified Analytical Reports and Chain-of-Custody Documentation

cc: Mr. Bal Soin, Kwik Serv Fueling Station
Ms. Christyl Escarda, Central Valley Regional Water Quality Control Board
Ms. Loni Adams, Sacramento Metropolitan Air Quality Management District

Table 1
Soil Vapor Extraction Test at Well MW-4
Kwik Serv Fueling Station
2400 Fruitridge Road, Sacramento, California

Date and Time	Hour Meter Reading (hours)	Time Elapsed (hours)	Applied Vac "WC	Wellhead Vac "WC	Inf Air Flow[1,2] cfm	PID		Induced Vacuum in Observation Wells	
						Inf ppmv	Eff ppmv	VW-1 Vac*	VW-2 Vac*
4/6/06 4:30	84.40	0.00	Start SVE test using well MW-4. Hour meter reading of SVE system = 84.4						
4/6/06 4:30	84.40	0.00	34.0	30.0	17.46	0.0	0.0	0.00	0.00
4/6/06 5:00	84.90	0.50	34.0	30.0	30.58	0.0	0.0	0.00	0.00
4/6/06 5:30	85.30	0.90	34.0	30.0	28.70	0.0	0.0	0.04	0.05
4/6/06 6:00	85.90	1.50	34.0	30.0	30.32	0.0	0.0	0.025	0.05
4/6/06 6:30	86.40	2.00	34.0	28.0	37.37	0.0	0.0	0.04	0.05
4/6/06 7:00	87.10	2.70	34.0	28.0	21.61	0.0	0.0	0.04	0.04
4/6/06 7:30	87.40	3.00	34.0	28.0	43.41	0.0	0.0	0.03	0.04
4/6/06 7:30	Discontinue SVE at well MW-4								
Average	--	--	34.0	29.1	29.92	0.00	0.00	0.03	0.03
Highest induced vacuum, "WC								0.04	0.05
Approximate distance to extraction well (MW-4), feet								68	67
Extraction well (MW-4) screened interval = 20 - 40 feet bgs								3-18	3-18

Notes:
Vac = Vacuum
"WC = Inches water column
PID = Photo Ionization Detector
cfm = cubic feet per minute
Time Elapsed = Difference of hour meter reading since the start-up
Inf = Influent
Eff = Effluent
ppmv = parts per million by volume
bgs = below ground surface
-- = not applicable
* All induced vacuum in observation wells measured in "WC
[1]Flow = Velocity x Area of Pipe (e.g.: flow rate = 800 feet per minute X 0.0218 sq.ft)
[2]Flow = Field Flow

Table 2
Soil Vapor Extraction Test at Well VW-2
Kwik Serv Fueling Station
2400 Fruitridge Road, Sacramento, California

Date and Time	Hour Meter Reading (hours)	Time Elapsed (hours)	Applied Vac "WC	Wellhead Vac "WC	Inf Air Flow[1,2] cfm	PID		Induced Vacuum in Observation Wells	
						Inf ppmv	Eff ppmv	VW-1 Vac*	MW-4 Vac*
4/6/06 7:30	87.40	0.00	Start SVE test using well VW-2. Hour meter reading of SVE system = 87.4						
4/6/06 7:30	87.40	0.00	54.4	36	41.86	0.0	0.0	0.14	0.10
4/6/06 8:00	88.00	0.60	54.4	46	26.34	0.0	0.0	0.24	0.08
4/6/06 8:30	88.40	1.00	54.4	46	56.75	0.0	0.0	0.22	0.09
4/6/06 9:00	88.90	1.50	54.4	46	68.60	0.0	0.0	0.22	0.07
4/6/06 9:30	89.40	2.00	54.4	46	64.82	0.0	0.0	0.26	0.10
4/6/06 10:00	89.90	2.50	54.4	46	59.58	0.0	0.0	0.25	0.06
4/6/06 10:30	90.40	3.00	54.4	46	60.89	0.0	0.0	0.25	0.06
4/6/06 10:30	Discontinue SVE at well VW-2								
Average	--	--	54.40	44.57	54.12	0.00	0.00	0.23	0.08
Highest induced vacuum, "WC								0.26	0.10
Approximate distance to extraction well (VW-2), feet								26	67
Extraction well (VW-2) screened interval = 3 - 18 feet bgs								3-18	20-40

Notes:
Vac = Vacuum
"WC = Inches water column
PID = Photo Ionization Detector
cfm = cubic feet per minute
Time Elapsed = Difference of hour meter reading since the start-up
* All induced vacuum in observation wells measured in "WC
[1]Flow = Velocity x Area of Pipe (e.g.: flow rate = 1918 feet per minute X 0.0218 sq.ft)
[2]Flow = Field Flow

Inf = Influent
Eff = Effluent
ppmv = parts per million by volume
bgs = below ground surface
-- = not applicable

Table 3
Soil Vapor Extraction Test at Well VW-1
Kwik Serv Fueling Station
2400 Fruitridge Road, Sacramento, California

Date and Time	Hour Meter Reading (hours)	Time Elapsed (hours)	Applied Vac "WC	Wellhead Vac "WC	Inf Air Flow[1,2] cfm	PID		Induced Vacuum in Observation Wells	
						Inf ppmv	Eff ppmv	VW-2 Vac*	MW-4 Vac*
4/6/06 10:30	90.40	0.00	Start SVE test using well VW-1. Hour meter reading of SVE system = 90.4						
4/6/06 10:30	90.50	0.10	54.4	26	26.41	0.0	0.0	0.38	0.10
4/6/06 11:00	90.90	0.50	54.4	26	25.58	0.0	0.0	0.37	0.06
4/6/06 11:30	91.40	1.00	54.4	26	32.74	0.0	0.0	0.40	0.10
4/6/06 12:00	91.90	1.50	54.4	26	27.28	0.0	0.0	0.32	0.02
4/6/06 12:30	92.40	2.00	54.4	26	35.16	0.0	0.0	0.34	0.04
4/6/06 13:00	92.90	2.50	54.4	26	34.27	0.0	0.0	0.33	0.04
4/6/06 13:30	93.40	3.00	54.4	26	36.32	0.0	0.0	0.32	0.01
4/6/06 13:30	Discontinue SVE at well VW-1								
Average	--	--	54.40	26.00	31.11	0.00	0.00	0.35	0.05
Highest induced vacuum, "WC								0.40	0.10
Approximate distance to extraction well (VW-1), feet								26	68
Extraction well (VW-1) screened interval = 3 - 18 feet bgs								3-18	20-40

Notes:

Vac = Vacuum

"WC = Inches water column

PID = Photo Ionization Detector

cfm = cubic feet per minute

Time Elapsed = Difference of hour meter reading since the start-up

* All induced vacuum in observation wells measured in "WC

[1]Flow = Velocity x Area of Pipe (e.g.: flow rate = 1918 feet per minute X 0.0218 sq.ft)

[2]Flow = Field Flow

Inf = Influent

Eff = Effluent

ppmv = parts per million by volume

bgs = below ground surface

-- = not applicable

Table 4
Soil Vapor Analytical Results
Kwik Serv Fueling Station
2400 Fruitridge Road
Sacramento, California

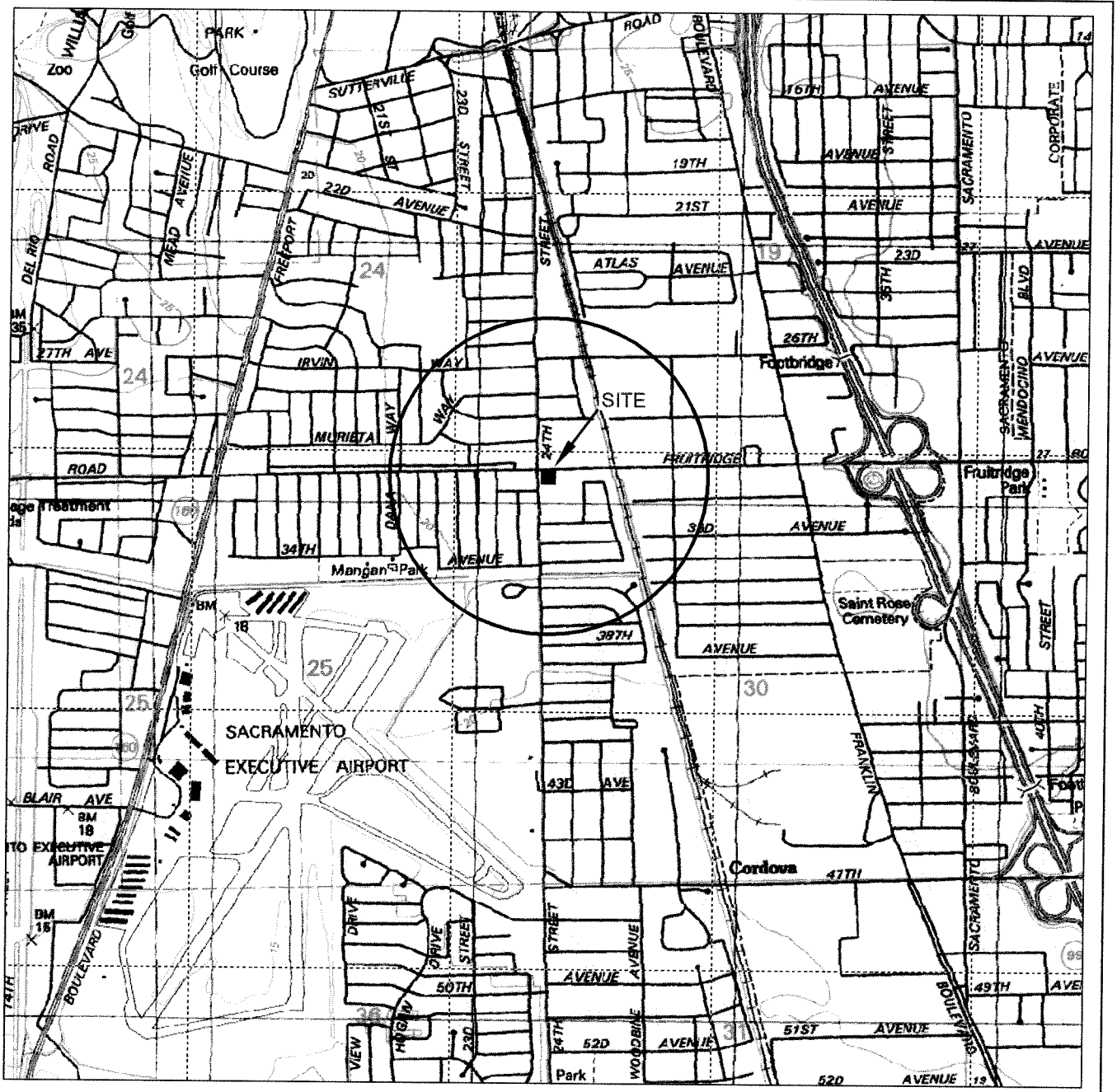
Sample Date	Sample Time	Sample ID	Test Well	GRO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	TBA	DIPE	ETBE	TAME
Influent Samples													
04/06/06	5:05	INF MW-4	MW-4	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30
04/06/06	7:30	INF MW-4	MW-4	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30
04/06/06	8:15	INF VW-2	VW-2	<25	<0.25	<0.25	<0.25	<0.25	<0.25	<13	<0.50	<0.50	<0.50
04/06/06	10:25	INF VW-2	VW-2	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30
04/06/06	11:00	INF VW-1	VW-1	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30
04/06/06	13:25	INF VW-1	VW-1	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30
Effluent Sample													
04/06/06	6:30	EFF	MW-4	<15	<0.15	<0.15	<0.15	<0.15	<0.15	<7.5	<0.30	<0.30	<0.30

Notes:
All results reported are in milligrams per cubic meter (mg/m^3)

GRO = Gasoline Range Organics
BTEX = Benzene, toluene, ethylbenzene, and total xylenes
MTBE = Methyl tertiary butyl ether
TBA = Tertiary butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether

Analytical Laboratory
Alpha Analytical, Inc. (ELAP # 2019)

Analytical Methods
GRO analyzed by EPA Method SW8015B/DHS LUFT Manual
BTEX, MTBE, TBA, DIPE, ETBE, & TAME analyzed by EPA Method SW8260B



GENERAL NOTES:
BASE MAP FROM U.S.G.S.
SACRAMENTO, CA.
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1980

QUADRANGLE LOCATION

N

0 2000 FT

SCALE 1:24,000

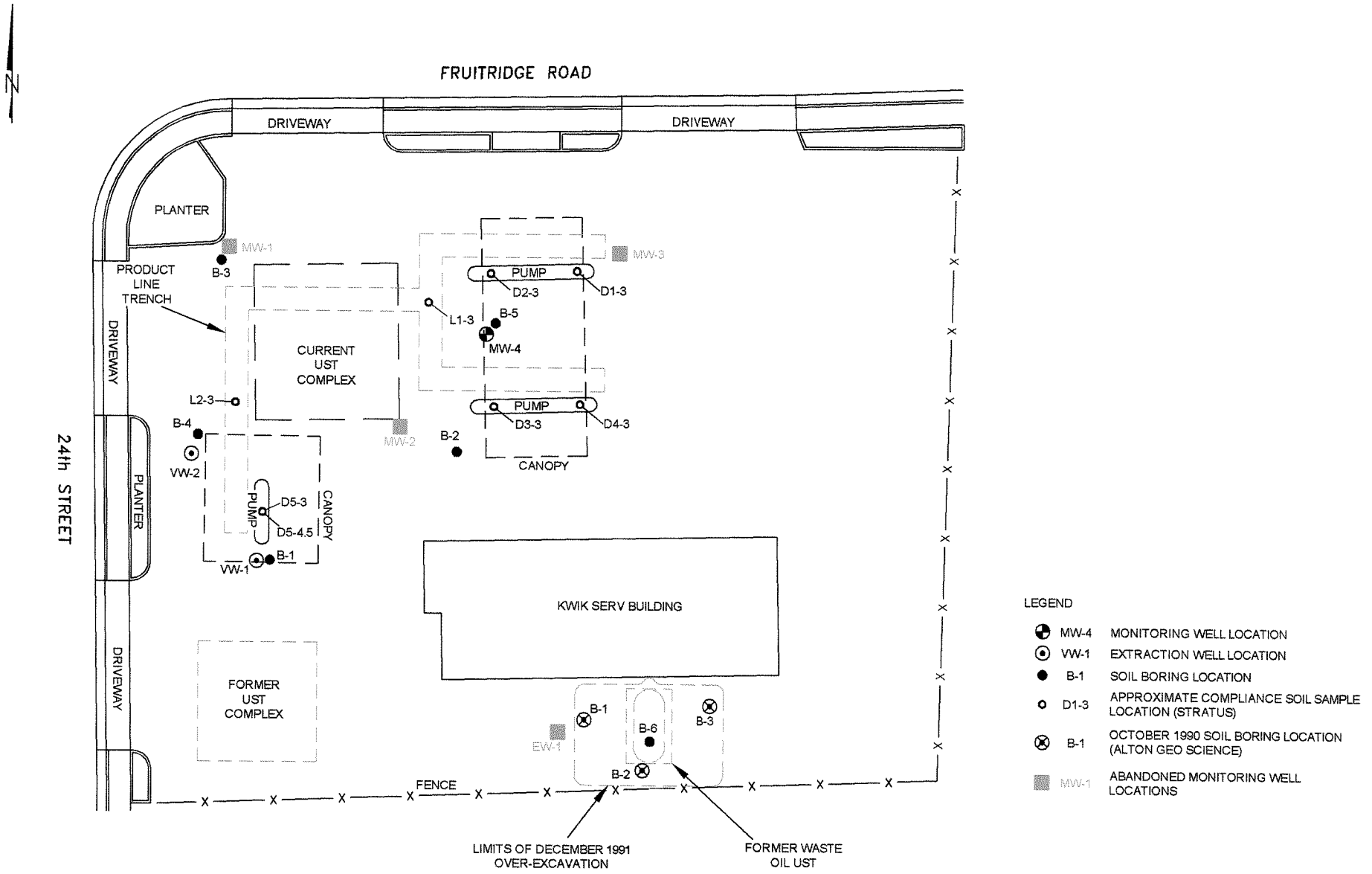
STRATUS
ENVIRONMENTAL, INC.

KWIK SERV FUELING STATION
2400 FRUITRIDGE ROAD
SACRAMENTO, CALIFORNIA

SITE LOCATION MAP

FIGURE
1

PROJECT NO.
2029-2400-01



NOTE: LOCATIONS OF ALL FORMER SITE FEATURES ARE APPROXIMATE

STRATUS ENVIRONMENTAL, INC.

0 30 FT

SCALE

KWIK SERV FUELING STATION
2400 FRUITRIDGE ROAD
SACRAEMNTO, CALIFORNIA

SITE PLAN

FIGURE
2

PROJECT NO.
2029-2400-01

JMP REV Apr 14, 2006 Kwik Serv Siteplan.dwg Kwik Serv

APPENDIX A

FIELD DATA SHEETS

Site Name & Address: Kwik Mart

ORIGINAL

Date: 4.6.06

Test Operators: CHILL. Marty

Equipment Model and Serial Nos.: 250TCAT M1395

Test Well ID: MW-4 - VW-2

PID Model: MINI RAE 2000

2" Temp / Flow

Date & Time	Hour Meter Reading hrs	Applied Vacuum "~~WC~~ H2O	Inf Air Flow Rate ~~cfm~~ FPM	Sys Inf Air Flow Rate cfm	Influent Air Temp deg F	Control Temp deg F	Effluent Air Temp deg F	Influent PID ppmv	Effluent PID ppmv			Comments/Notes
0430	84.4	2.5 H2O	48/800	29	48	1490	294	Ø	Ø			Start on MW-4 0430
0500	84.9	2.5 H2O	54/1401	39	54	1463	253	Ø	Ø			INF 0500
0530	85.3	2.5	50/1315	25	50	1458	292	Ø	Ø			
0600	85.9	2.5	49/1389	22	49	1453	294	Ø	Ø			
0630	86.4	2.5	50/1712	22	50	1450	294	Ø	Ø			EFF 0630
0700	87.1	2.5	50/990	23	50	1457	294	Ø	Ø			
0730	87.4	2.5	50/1989	23	50	1452	294	Ø	Ø			INF 0730
0730	87.4	4.0	50/1918	45	50	1455	294	Ø	Ø			Start on VW-2 0730
0800	88.0	4.0	56/1207	48	56	1450	289	Ø	Ø			
0830	88.4	4.0	56/2600	48	56	1458	290	Ø	Ø			INF 0815
0900	88.9	4.0	57/3143	47	57	1450	295	Ø	Ø			
0930	89.4	4.0	54/2470	46	59	1456	310	Ø	Ø			
1000	89.9	4.0	58/2730	47	58	1457	257	Ø	Ø			
1030	90.4	4.0	58/2790	47	58	1450	289	Ø	Ø			INF 1025

INF Flow 2" pipe sch 80

Calibrate PID 100PPM Iso

STRATUS

Site Name & Address: Kwik Serv

ORIGINAL

Test Well ID: MW-4

Date: 4-5-06

Test Operators: CHILL
Marty

Date & Time	Induced Vacuum ("WC) & Depth to Water (feet bgs)															Comments/Notes
	MW4	VW-1	VW2													
	VAC	VAC	VAC													
																DTW DTB
430	~~30~~	X	X													MW4 27.81
500	30	X	X													VW1 16.69 17
0530	30	0.04	0.05													VW2 — 17.6
0600	30	0.025	0.05													
0630	28	0.04	0.05													
0700	28	0.04	0.04													
0730	28	0.03	0.04													
0730	0.1	0.14	36													start on VW-2 0730
0800	0.08	0.24	46													
0830	0.09	0.22	46													
0900	0.07	0.22	46													
0930	.10	.26	46													
1000	.06	.25	46													
1030	.06	.25	46													

Site Name & Address: Kwik Mart, Sac 40

ORIGINAL

Date: 4-6-06

Test Operators: CHILL, Marty

Equipment Model and Serial Nos.: 250TCAT M1395

Test Well ID: VW-1

PID Model: Mini RAE 2000

Date & Time	Hour Meter Reading hrs	Applied Vacuum ~~"H2O~~ "H6	Inf Air Flow Rate ~~cfm~~ FPM	Sys Inf Air Flow Rate cfm	Influent Air Temp deg F	Control Temp deg F	Effluent Air Temp deg F	Influent PID ppmv	Effluent PID ppmv			Comments/Notes
4606			60/1210									
1030	90.5	4.0	~~1210~~	50	60	1457	308	0	0			VW-1 Start
1100	90.9	4.0	56/1172	51	58	1450	310	0	0			INF 1000
1130	91.4	4.0	58/1500	51	58	1451	307	0	0			
1200	91.9	4.0	70/1250	51	70	1450	312	0	0			
1230	92.4	4.0	75/1611	51	75	1451	322	0	0			
1300	92.9	4.0	75/1570	50	75	1457	312	0	0			
1330	93.4	4.0	78/1664	50	78	1450	308	0	0			1325 INF

STRATUS

Site Name & Address: Kwik Mart, Sac 40

Test Well ID: VW-1

ORIGINAL

Date: 4-6-06

Test Operators: Cahill, Munyx

Date & Time	Induced Vacuum ("WC) & Depth to Water (feet bgs)															Comments/Notes
	VW-1	VW-2	MW4													
4606																
1030	26	.38	.10													
1100	26	.37	.06													
1130	26	.40	.10													
1200	26	.32	.02													
1230	26	.34	.04													
1300	26	.33	.04													
1330	26	.32	.01													

STRATUS

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Gowri Kowtha
Phone: (530) 676-6001
Fax: (530) 676-6005
Date Received : 04/07/06

Job#: Kwik Serv

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual
Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Sampled	Date Analyzed
Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A INF VW-1	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-01A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A INF VW-1	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-02A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
Client ID :	TPH-P (GRO)	ND	25 mg/m³	04/06/06	04/13/06
Kwik Serv A INF VW-2	Tertiary Butyl Alcohol (TBA)	ND	13 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.25 mg/m³	04/06/06	04/13/06
STR06040743-03A	Di-isopropyl Ether (DIPE)	ND	0.50 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.50 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.25 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.50 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.25 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.25 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.25 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.25 mg/m³	04/06/06	04/13/06

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A INF VW-2	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-04A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A INF MW-4	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-05A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A INF MW-4	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-06A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
Client ID :	TPH-P (GRO)	ND	15 mg/m³	04/06/06	04/13/06
Kwik Serv A EFF	Tertiary Butyl Alcohol (TBA)	ND	7.5 mg/m³	04/06/06	04/13/06
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.15 mg/m³	04/06/06	04/13/06
STR06040743-07A	Di-isopropyl Ether (DIPE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Ethyl Tertiary Butyl Ether (ETBE)	ND	0.30 mg/m³	04/06/06	04/13/06
	Benzene	ND	0.15 mg/m³	04/06/06	04/13/06
	Tertiary Amyl Methyl Ether (TAME)	ND	0.30 mg/m³	04/06/06	04/13/06
	Toluene	ND	0.15 mg/m³	04/06/06	04/13/06
	Ethylbenzene	ND	0.15 mg/m³	04/06/06	04/13/06
	m,p-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06
	o-Xylene	ND	0.15 mg/m³	04/06/06	04/13/06

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Gasoline Range Organics (GRO) C4-C13

Note: Concentrations of air in Tedlar Bags are at 21 degrees Celsius and 25.47 inches of mercury.

ND = Not Detected

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer

Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / info@alpha-analytical.com

4/14/06

Report Date

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: *17-Apr-06*

QC Summary Report

Work Order: 06040743

Method Blank

Type **MBLK** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: **C:\HPCHEM\MS10\DATA\060413\06041306.D** Batch ID: **MS10A0413B** Analysis Date: **04/13/2006 09:18**

Sample ID: **MBLK MS10A0413B** Units : **mg/m³** Run ID: **MSD_10_060413A** Prep Date: **04/13/2006**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH-P (GRO)	ND	10								
Surr: 1,2-Dichloroethane-d4	1.83		2		92	76	127			
Surr: Toluene-d8	1.87		2		94	84	113			
Surr: 4-Bromofluorobenzene	1.84		2		92	79	119			

Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: **C:\HPCHEM\MS10\DATA\060413\06041303.D** Batch ID: **MS10A0413B** Analysis Date: **04/13/2006 08:14**

Sample ID: **GLCS MS10A0413B** Units : **mg/m³** Run ID: **MSD_10_060413A** Prep Date: **04/13/2006**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH-P (GRO)	397	10	400		99	78	127			
Surr: 1,2-Dichloroethane-d4	10.4		10		104	76	127			
Surr: Toluene-d8	9.49		10		95	84	113			
Surr: 4-Bromofluorobenzene	9.29		10		93	79	119			

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: *17-Apr-06*

QC Summary Report

Work Order: 06040743

Method Blank

Type **MBLK** Test Code: **EPA Method SW8260B**

File ID: **C:\HPCHEM\MS10\DATA\060413\06041306.D** Batch ID: **MS10A0413A** Analysis Date: **04/13/2006 09:18**

Sample ID: **MBLK MS10A0413A** Units : **mg/m³** Run ID: **MSD_10_060413A** Prep Date: **04/13/2006**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Tertiary Butyl Alcohol (TBA)	ND	5								
Methyl tert-butyl ether (MTBE)	ND	0.1								
Di-isopropyl Ether (DIPE)	ND	0.2								
Ethyl Tertiary Butyl Ether (ETBE)	ND	0.2								
Benzene	ND	0.1								
Tertiary Amyl Methyl Ether (TAME)	ND	0.2								
Toluene	ND	0.1								
Ethylbenzene	ND	0.1								
m,p-Xylene	ND	0.1								
o-Xylene	ND	0.1								
Surr: 1,2-Dichloroethane-d4	1.83		2		92	76	127			
Surr: Toluene-d8	1.87		2		94	84	113			
Surr: 4-Bromofluorobenzene	1.84		2		92	79	119			

Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8260B**

File ID: **C:\HPCHEM\MS10\DATA\060413\06041304.D** Batch ID: **MS10A0413A** Analysis Date: **04/13/2006 08:35**

Sample ID: **LCS MS10A0413A** Units : **mg/m³** Run ID: **MSD_10_060413A** Prep Date: **04/13/2006**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Benzene	9.03	0.1	10		90	81	122			
Toluene	9.4	0.1	10		94	80	120			
Ethylbenzene	10.3	0.1	10		103	80	120			
m,p-Xylene	10.3	0.1	10		103	80	129			
o-Xylene	10.2	0.1	10		102	80	129			
Surr: 1,2-Dichloroethane-d4	11.2		10		112	76	127			
Surr: Toluene-d8	9.48		10		95	84	113			
Surr: 4-Bromofluorobenzene	9.78		10		98	79	119			

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Alpha Analytical, Inc.

Phone : (775) 355-1044 FAX : (775) 355-0406

Sample Receipt Checklist

Date Report is due to Client : 4/17/2006 Date of Notice : 4/7/2006 11:19:58 A

Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all of the samples will be analyzed as requested.

Client Name: **Stratus Environmental**	Project ID : **Kwik Serv**	
Project Manager: **Gowri Kowtha**	Client's EMail: **gkowtha@stratusinc.net**	
	Client's Phone: **(530) 676-6001**	Client's FAX: **(530) 676-6005**
Work Order Number: **STR06040743**	Date Received: **4/7/2006**	Received by: Latricia Edrosa

Chain of Custody (COC) Information

Carrier name: FedEx

Chain of custody present ?	Yes ☑	No ☐	
Custody seals intact on shippping container/cooler ?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles ?	Yes ☐	No ☐	Not Present ☑
Chain of custody signed when relinquished and received ?	Yes ☑	No ☐	
Chain of custody agrees with sample labels ?	Yes ☑	No ☐	
Sample ID noted by Client on COC ?	Yes ☑	No ☐	
Date and time of collection noted by Client on COC ?	Yes ☑	No ☐	
Samplers's name noted on COC ?	Yes ☑	No ☐	
Internal Chain of Custody (COC) requested ?	Yes ☐	No ☑	
Sub Contract Lab Used :	None ☑	SEM ☐	Other (see comments) ☐

Sample Receipt Information

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance (0-6°C)?	Yes ☑	No ☐	Cooler Temperature **NA °C**
Water - VOA vials have zero headspace / no bubbles?	Yes ☐	No ☐	No VOA vials submitted ☑
Sample labels checked for correct preservation?	Yes ☑	No ☐	
TOC Water - pH acceptable upon receipt (H2SO4 pH<2)?	Yes ☐	No ☐	N/A ☑

Analytical Requirement Information

Are non-Standard or Modified methods requested ?	Yes ☐	No ☑	
Are there client specific Project requirements ?	Yes ☐	No ☑	If YES : see the Chain of Custody (COC)

Comments :

Billing Information :

CHAIN-OF-CUSTODY RECORD

CA

Alpha Analytical, Inc.
255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder : STR06040743

Report Due By : 5:00 PM On : 17-Apr-06

Client:
Stratus Environmental
3330 Cameron Park Drive
Suite 550
Cameron Park, CA 95682-8861

Report Attention : Gowri Kowtha
CC Report :

Gowri Kowtha
TEL : (530) 676-6001 x
FAX : (530) 676-6005
EMail : gkowtha@stratusinc.net

Job : Kwik Serv
PO :

Client's COC # : 06809

EDD Required : **Yes**

Sampled by : C. Hill

Cooler Temp	Samples Received	Date Printed
NA °C	07-Apr-06	07-Apr-06

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles ORG	SUB	TAT	PWS #	Requested Tests TPH/P_A	VOC_A				Sample Remarks
STR06040743-01A	Kwik Serv A INF VW-1	AR	04/06/06 11:00	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-02A	Kwik Serv A INF VW-1	AR	04/06/06 13:25	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-03A	Kwik Serv A INF VW-2	AR	04/06/06 08:15	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-04A	Kwik Serv A INF VW-2	AR	04/06/06 10:25	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-05A	Kwik Serv A INF MW-4	AR	04/06/06 05:05	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-06A	Kwik Serv A INF MW-4	AR	04/06/06 07:30	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR
STR06040743-07A	Kwik Serv A EFF	AR	04/06/06 06:30	1	0	6		GAS-N/C	BTEX/OXY				TEDLAR

Comments: Security seals intact. Send copy of receipt checklist with final report. ;

Logged in by:	Signature	Print Name	Company	Date/Time
	Katricia Edrosa	katricia Edrosa	Alpha Analytical, Inc.	4/7/06 11:19

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information:
Name Struts EWV
Address 3330 Cameron PK DR
City, State, Zip Cameron PK
Phone Number 5306726004 Fax 5306726005

Alpha Analytical, Inc.
255 Glendale Avenue, Suite 21
Sparks, Nevada 89431-5778
Phone (775) 355-1044
Fax (775) 355-0406

AZ ___ CA X NV ___ WA ___
ID ___ OR ___ OTHER ___
Page # 1 of 1

Client Name: Kwik Serv
Address:
City, State, Zip: Salto
P.O. #:
Job #:
EMail Address:
Phone #:
Fax #:
Sampled by: CHILL
Report Attention: Gouri

Required QC Level? I II III IV
EDD / EDF? YES ___ NO ___
Global ID # ___

Time Sampled	Date Sampled	Matrix* See Key Below	Office Use Only Lab ID Number	Sample Description	TAT	Field Filtered	Total and type of containers ** See below	TPHG-BTEX	5 oxys						REMARKS
1400	4/6/06	OT	STR06040743-01	Kwik Serv A INF VW-1	STD		1-T	X	X						
1325		OT	-02	Kwik Serv A INF VW-1			1-T	X	X						
0815		OT	-03	Kwik Serv A INF VW-2			1-T	X	X						
1025		OT	-04	Kwik Serv A INF VW-2			1-T	X	X						
0555		OT	-05	Kwik Serv A INF MW-4			1-T	X	X						
0750		OT	-06	Kwik Serv A INF MW-4			1-T	X	X						
0630	4/6/06	OT	-07	Kwik Serv A EFF			1-T	X	X						

ADDITIONAL INSTRUCTIONS:

	Signature	Print Name	Company	Date	Time
Relinquished by	[signature]	CHILL	Struts	4606	1410
Received by	[signature]	Lisa Baylw	ALPHA	4606	1410
Relinquished by					
Received by	[signature]	Latricia Edwsa	Alpha	4/7/06	11:19
Relinquished by					
Received by					

*Key: AQ - Aqueous SO - Soil WA - Waste OT - Other **: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.